

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,439	--	--	1,301	1,008	762	-579	8,677	3,413	0
Hydrocarbon Gas Liquids	3,556	0	446	0	909	--	112	360	1,824	2,615
Natural Gas Liquids	3,556	0	244	0	892	--	111	360	1,824	2,395
Ethane	1,558	--	6	--	562	--	-33	--	304	1,856
Propane	1,069	--	156	0	266	--	58	--	1,198	235
Normal Butane	246	--	88	0	121	--	59	88	313	-5
Isobutane	313	--	-6	--	20	--	8	138	5	176
Natural Gasoline	370	0	--	0	-77	--	20	134	4	134
Refinery Olefins	--	--	202	0	17	--	1	--	--	219
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	212	--	17	--	-1	--	--	230
Normal Butylene	--	--	-9	0	--	--	2	--	--	-10
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	103	--	475	-1,871	-11	7	-1,845	335	199
Hydrogen/Biofuels/Other Hydrocarbons	--	103	--	3	157	143	-3	287	61	60
Hydrogen	--	--	--	--	--	128	--	128	--	0
Biofuels (including Fuel Ethanol)	--	103	--	2	157	15	-3	159	61	60
Fuel Ethanol	--	23	--	--	165	15	-1	147	57	0
Biofuels (excluding Fuel Ethanol) ⁷	--	80	--	2	-8	--	-2	12	4	60
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	421	19	--	14	66	220	138
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	52	-2,047	-154	-5	-2,198	54	0
Reformulated	--	--	--	1	-379	104	1	-275	0	0
Conventional	--	--	--	50	-1,667	-258	-6	-1,923	54	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	-1	--	1
Finished Petroleum Products	--	0	7,319	211	-1,486	139	21	--	2,752	3,410
Finished Motor Gasoline	--	0	2,163	1	-95	139	-1	--	826	1,382
Reformulated	--	--	455	--	--	-84	--	--	--	371
Conventional	--	0	1,708	1	-95	223	-1	--	826	1,011
Finished Aviation Gasoline	--	--	9	0	-3	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	828	--	-513	--	1	--	161	153
Kerosene	--	--	3	--	-1	--	0	--	6	-5
Distillate Fuel Oil	--	0	2,929	1	-904	--	11	--	1,160	855
15 ppm sulfur and under	--	0	2,740	0	-873	--	3	--	999	866
Greater than 15 ppm to 500 ppm sulfur	--	0	78	0	-4	--	0	--	79	-6
Greater than 500 ppm sulfur	--	--	112	0	-27	--	7	--	83	-5
Residual Fuel Oil	--	--	78	140	26	--	11	--	78	154
Less than 0.31 percent sulfur	--	--	31	3	2	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	42	7	11	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	130	13	--	11	--	NA	NA
Petrochemical Feedstocks	--	--	195	8	2	--	-1	--	--	206
Naphtha for Petro. Feed. Use	--	--	110	7	2	--	0	--	--	118
Other Oils for Petro. Feed. Use	--	--	86	1	0	--	0	--	--	88
Special Naphthas	--	--	34	13	0	--	0	--	--	47
Lubricants	--	--	128	38	-22	--	-2	--	76	70
Waxes	--	--	5	1	--	--	0	--	1	5
Petroleum Coke	--	--	454	10	28	--	-2	--	431	62
Marketable	--	--	351	10	28	--	-2	--	431	-40
Catalyst	--	--	102	--	--	--	--	--	--	102
Asphalt and Road Oil	--	--	82	0	-4	--	3	--	9	66
Still Gas	--	--	357	--	--	--	--	--	--	357
Miscellaneous Products	--	--	54	--	0	--	1	--	1	52
Total	11,995	102	7,765	1,988	-1,440	890	-438	7,192	8,324	6,224

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.